



Ron Nelson

Partner, (360) 201-2827, rnelson@currentenergy.group

Education

MS, Agricultural and Resource Economics

Colorado State University, 2013

BA, Environmental Economics

Western Washington University, 2006

Work Experience

Founding Partner, Current Energy Group (May 2024 – Present)

- Subject matter and testimony expert in advanced rate design, embedded and marginal cost of service modeling, performance-based regulation, gas decarbonization, and DER integration and compensation.
- Designing and implementing policies and programs to decarbonize energy systems including deployment of distributed energy resources, demand-side management programs, energy storage and grid integration.

Founder, Volt-Watt Consulting LLC (2024 – Present)

Senior Director, Strategen Consulting, (2018 –February 2024)

- Expert witness and advisor that has testified across 20 states in over 80 proceedings and supported multiple state commissions in various proceedings

Economist, Minnesota Attorney General's Office (2013-2017)

- Provided expert testimony on cost of service modeling, rate design, grid modernization and utility business models.
- Analyzing issues related to conservation incentive programs, value of solar, grid modernization, performance-based regulation, renewable energy program design, and MISO.
- Reviewed and made recommendation to improve gas company pipeline replacement programs, demand response tariffs, performance metrics, and rate designs

Graduate Research Associate, Colorado State University (2011-2013)

Select Publications

DER Integration Framework: Regulatory Innovation for DER Compensation and Cost Allocation.

McDonnell, Nelson, and Mims Frick. January 2025. Lawrence Berkeley National Laboratory.

[Report](#)

Demand Charges in the Electricity Sector. Speetles, LeBel, Nelson, Zimny-Schmitt, Stright, and McLaren. Funded by the DOE: Office of Electricity. Forthcoming

“A Regulator’s Blueprint for 21st Century Has Utility Planning,” A Report for Advanced Energy United (2023)

[Report](#)

Led the development of a report that provided a blueprint for state public utility commissions that are interested in developing gas utility planning requirements to improve transparency into gas utility resource and capital investment plans.

Nonpipeline Alternative Analysis Framework for the Colorado Public Utilities Commission on Behalf of Lawrence Berkeley National Laboratory (2023)

[Report](#), [Report](#)

Through a collaboration with Lawrence Berkeley National Laboratory and the Colorado Public Utilities Commission, led the development of two reports that first examined the existing regulatory approaches for non-pipeline alternatives, and then proposed a regulatory framework.

Consumers Energy Gas Bill Impact Analysis: A Case Study of the Effects of Planned Capital Expenditures and Electrification Trends on Behalf of Advanced Energy United (2023)

[White Paper](#)

Quantified the impact of gas utility capital improvement projects on customer rates Consumers Energy gas in Michigan. The paper found that Michigan residential customers with Consumers Energy can expect to see their gas bills steadily increase over the next decade – up to 49% over 2021 levels – due to projected utility capital expenditures and electrification trends.

Select Projects

Built Green Mountain Power’s Embedded Cost of Service Model. Case No. 25-1955-PET.

Represent Maryland OPC in PC44 DSP and Interconnection Working Groups. 2022-Present. The DSP has been working on a process for stakeholder engagement and review of Maryland utilities distribution system planning processes. The interconnection has designed and implemented a new DER cost allocation approach called the Maryland Cost Allocation Mechanism (MCAM). The ultimately adopted MCAM was designed by Ron and prices hosting capacity by location and scarcity.

GridLab CHARGED Initiative - Flexible Connections, DER Planning, and Advance Rate Design Working Groups – Represent clients in Minnesota, Massachusetts, and Illinois in interconnection, flexible interconnection, interagency rates working group, long term system planning processes, and proactive planning processes. 2021-Present

Maine’s Governor’s Energy Office: Working in collaboration with Central Maine Power to design and implement non-firm import and export tariffs. 2024

Puerto Rico Energy Bureau – Facilitator and presenter for the Smart Inverter Implementation Working Group. Case No. NEPR-MI-2019-0009. 2024-Present

Puerto Rico Energy Bureau – Support on various regulatory matters. 2024-Present

Hawaii Public Utilities Commission: Advanced Rate Design Proceeding. Docket No. 201-90323. 2020-2021. [Documents available here.](#)

Hawaii Public Utilities Commission -Consulted on PBR, rate design, community solar gardens program design, and DER integration. 2018-2024

Kentucky Public Service Commission – Trained staff on cost of service, rate design, distribution system planning, and DER integration. Supported the Commission on all Net Energy Metering Dockets from 2020-2024.

Minnesota Valley Electric Cooperative. Supported on power supply and advanced rate design roadmap. 2023

Xcel C&I Rate Design. Ron used the cost duration model and other embedded cost results to inform a C&I critical peak pricing rate proposal on behalf of Fresh Energy. The MN PUC eventually required Xcel to pilot Ron’s proposal across 100s of its customers.
[MPUC Docket No. E002/M-20-86](#)

California Energy Storage Alliance. Supported CESA in the SCE Wholesale Distribution Access Tariff Proceeding at FERC. 2019

Expert Testimony

92. In re: Petition for a limited proceeding to approve large load tariff by Duke Energy Florida, LLC. Docket No. 20250113-EI. On Behalf of Office of Public Counsel.

Large Load Tariffs, Flexible Connection, and Cost Allocation

91. Application of Wisconsin Electric Power Company for Approval of its Very Large Customer and Bespoke Resources Tariffs. Docket No. 6630-TE-113. On Behalf of Walnut Way Conservation Corp.

Large Load Tariffs, Flexible Connection, and Cost Allocation

[Direct](#)

90. Pennsylvania Public Utility Commission v. PPL Electric Utilities Corporation. Docket No. R-2025-3057164. On Behalf of Environmental Intervenors.

Large Load Tariffs, Flexible Connection, and Cost Allocation

89. In the Matter of Application of Duke Energy Carolinas, LLC Authority to Adjust and Increase its Electric Rates and Charges. Docket No. 2025-172-E. On Behalf of Sierra Club.

Large Load Tariffs, Flexible Connection, and Cost Allocation

[Direct Surrebuttal](#)

88. In the Matter of Application of Duke Energy Progress, LLC for Authority to Adjust and Increase its Electric Rates and Charges. Docket No. 2025-154-E. On Behalf of Sierra Club.

Large Load Tariffs, Flexible Connection, and Cost Allocation

[Direct Surrebuttal](#)

87. Application of Appalachian Power Company for approval of Revisions to the Terms and Conditions of Rate Schedules L.P.S.. Case No. PUR-2025-00057. On Behalf of Sierra Club.

Large Load Tariffs, Flexible Connection, and Cost Allocation

[Direct](#)

86. Commonwealth Edison Company. Petition for Establishment of Performance Metrics Under Section 16-108.18(e) of the Public Utilities Act. Docket No. 25-0514. On Behalf of the Joint Non-Governmental Organizations.

Performance Metrics

[Direct Rebuttal](#)

85. Application of Virginia Electric & Power Company for a 2025 biennial review of the rates, terms, and conditions for the provision of generation, distribution, and transmission services pursuant to Virginia Code 56-585.1. Case No. PUR-2025-00058. On Behalf of Sierra Club.

Large Load Tariffs, Flexible Connection, and Cost Allocation

[Direct](#)

85. Petition of Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, for approval by the Department of Public Utilities of the Company's Monson-Palmer-Longmeadow (Northwest) Capital Investment Project proposal under the Provisional Program established by the Department in Provisional System Planning Program, D.P.U. 20-75-B (2021). Case No. D.P.U 25-31. On Behalf of The Office of the Attorney General.

Distribution System Planning, Interconnection, DER Integration

[Direct](#)

84. Application of Nevada Power Company d/b/a NV Energy for authority to adjust its annual revenue requirement for general rates charged to all classes of electric customers and for relief properly related thereto, Docket No. 25-02016. On Behalf of Western Resource Advocates.

Embedded and Marginal Cost of Service, Large Load Line Extensions and Cost Allocation

[Direct](#)

83. Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Electric Service, Case 25-E-0072. On behalf of the Environmental Defense Fund.

Rate Design[Direct](#)

83. Petition of PPL Electric Utilities Corporation for Approval of its Second Distributed Energy Resources Management Plan. Docket No. P-2024-3049223. On Behalf of the Pennsylvania Office of Consumer Advocate.

DERMS, DER Cost Allocation, DERMS Alternatives, Cost-Benefit Analysis

82, In the Matter of the Application of the Yankee Gas Services Company d/b/a Eversource Energy to Amend Its Rate Schedules. Docket No. 24-12-01. On Behalf of the Connecticut State Office of Consumer Advocate.

Rate Design and Cost of Service[Direct Surrebuttal](#)

81. Petition of NSTAR Electric Company d/b/a Eversource Energy for Approval to Offer Optional Electric Vehicle Time-of-Use Rates. Petition of Massachusetts Electric Company and Nantucket Electric Company each d/b/a National Grid for Approval to offer Optional Electric Vehicle Time-of-Use Rates. On Behalf of the Massachusetts AGO (with Andy Eiden).

EV TOU Rate Design, Submetering[Direct](#)

80. In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations. On Behalf of the Utah Office of Consumer Services.

Embedded Cost of Service Study, Flexible Connections, Rate Design[Direct Surrebuttal](#)

79. In the Matter of the Applications of The Dayton Power and Light Company for Approval of Phase 2 of Its Smart Grid Plan and for Approval of Certain Accounting Methods. Case No. 24-0112-EL-GRD. On Behalf of Office of Consumer Counsel.

Grid Modernization Rider Proposal[Direct](#)

78. Petition of PPL Electric Utilities Corporation for Approval of its Second Distributed Energy Resources Management Plan. Docket No. R-2024 -3049223. On Behalf of PA OCA.

DERMS Implementation, Flexible Interconnection, Export Tariffs, Smart Inverters[Direct](#)

77. Pennsylvania Public Utility Commission v. PECO Gas Company – Electric Division. Docket No. R-2024-03046932. On Behalf of PA OCA.

Weather Normalization Adjustment

76. Pennsylvania Public Utility Commission v. PECO Energy Company – Electric Division. Docket No. R-2024-3046931. On Behalf of PA OCA.

EV Program Design and Load Management

75. Southern Maryland Electric Cooperative, INC's Application for adjustment to Its retail rates and changes for electric distribution service and other tariff revisions. On Behalf of Maryland OPC.

Cost of Service, Rate Design

[Direct Rebuttal](#)

74. Order Requiring Ameren Illinois Company to Refile an Initial Multi-Year Integrated Grid Plan and Initiating Proceeding to Determine Whether the Plan is Reasonable and Complies with the Public Utilities Act. May 13, 2024. Docket No. 22-0487. On Behalf of Environmental Law and Policy Center, Natural Resources Defense Council, Union of Concerned Scientists, and Vote Solar.

Marginal Cost of Service, Proactive Hosting Capacity

[Direct](#)

73. Order Requiring Commonwealth Edison Company to Refile an Initial Multi-Year Integrated Grid Plan and Initiating Proceeding to Determine Whether the Plan is Reasonable and Complies with the Public Utilities Act. May 22, 2023. Docket No. 22-0486. On Behalf of Environmental Law and Policy Center, Natural Resources Defense Council, Union of Concerned Scientists, and Vote Solar.

Marginal Cost of Service, Proactive Hosting Capacity, Peak Load Reduction Programs

[Direct Rebuttal](#)

72. PJM Interconnection, L.L.C., Revisions to Incorporate Cost Responsibility Assignments for Regional Transmission Expansion Plan Baseline Upgrades (Jan. 10, 2024), Docket No. ER24-843, Accession No. 20240110-5117. Affidavit on behalf of Maryland OPC

Transmission Planning and Cost Allocation

[Affidavit](#)

71. Petition of Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, pursuant to F.L. c. 164 for approval of a General Increase in Base Distribution Rates for Electric Service and a Performance-based Ratemaking Plan. DPU 23-150.

Cost of service and Rate Design

[Direct](#)

70. Easton Utilities Commission's Application for Authority to Increase Its Rates and Charges for Electric Service and Gas Service. On behalf of Maryland OPC. Case No. 9719.

Cost of service and Rate Design

[Direct](#)

69. In the Matter of the Tariff Revisions Designated as TA544-8 Filed by Chugach Electric Association, INC. U-23-047. On behalf of AARP.

Cost of service and Rate Design

[Direct](#)

68. Petition of Fitchburg Gas and Electric Light Company d/b/a Unitil, pursuant to G.L. c. 164, § 92B, for approval by the Department of Public Utilities of its Electric Sector Modernization Plan. D.P.U. 24-12, Petition of Massachusetts Electric Company and Nantucket Electric Company d/b/a National Grid, pursuant to G.L. c. 164, § 92B, for approval by the Department of Public Utilities of its Electric Sector Modernization Plan. D.P.U. 24-11, Petition of NSTAR Electric Company d/b/a Eversource Energy, pursuant to G.L. c. 164, § 92B, for approval by the Department of Public Utilities of its Electric Sector Modernization Plan. D.P.U. 24-10. On behalf of the MA AGO

Grid Planning and DER Integration

[Direct](#)

67. In the Matter of the Application of Potomac Electric Power Company for and Electric Multi-Year Plan for the Distribution of Electric Energy Case No. 9702. On behalf of Maryland OPC.

Electric Rate Design and Forecasting

[Direct](#)

66. In the Matter of the Application of Nevada Power Company, d/b/a NV Energy, files pursuant to NRS 704.110 (3) and (4), addressing its annual revenue requirement for general rates charged to all classes of customers. On behalf of SWEEP.

Electric TOU Rate Design

[Testimony](#)

65. In the Matter of Advice No. 1923 – Electric of Public Service Company of Colorado to Revise its Colorado P.U.C. No. 8 – Electric Tariff to Reset the General Rate Schedule Adjustments, to Place into Effect Revised Base Rates, and to Implement Other Phase II Tariff Proposals to Become Effective June 15, 2023. On behalf of WRA.

Electric TOU Rate Design

[Testimony](#)

64. Application of Baltimore Gas and Electric Company for a Second Electric and Gas Multi-Year Plan Case No. 9692. On behalf of Maryland OPC

Electric and Gas Rate Design, Gas Transition, Bill Impacts

[Direct](#)

63. Massachusetts Electric Company Nantucket Electric Company d/b/a National Grid, Capital Investment Project Filing: D.P.U. 22-170, 23-06, 23-09, and 23-12 On Behalf of the MA AGO w/ Panelists Jorge Camacho and Eli Asher

DER Integration, Interconnection and Cost Allocation

[Direct](#) | [Surrebuttal](#)

62. Order Requiring Commonwealth Edison Company to file an Initial Multi-Year Integrated Grid Plan and Initiating Proceeding to Determine Whether the Plan is Reasonable and Complies with the Public Utilities Act. Docket No. 22-0486. On Behalf of Environmental Law and Policy Center, Natural Resources Defense Council, Union of Concerned Scientists, and Vote Solar.

Hosting Capacity, Value of DER, Peak Load Reduction, Flexible Interconnection, DERMS

[Direct](#)

61. Ameren Illinois Company. Proposed General Increase in Rates and Revisions to Other Terms and Conditions of Service. Docket No. 23-0067. On Behalf of Environmental Law and Policy Center, Environmental Defense Fund, Natural Resources Defense Council, Illinois State Public Interest Research Group, Inc.

Gas Transition, Capital Planning, Line Extensions, Non-Pipeline Alternatives, Bill Impacts, Gas System Planning, PBR, Rate Design

[Direct Rebuttal](#)

60. Pennsylvania Public Utility Commission V. Philadelphia Gas Works. Docket No. P-2022-3034264. On Behalf of The Office of Consumer Advocate

Weather Normalization Adjustment and Decoupling

59. DEP and DEC EVSE Program. Docket No. 2022-158-E. On Behalf of The South Carolina Office of Regulatory Staff

EV Program Design

[Direct](#) | [Surrebuttal](#)

58. Petition of Philadelphia Gas Works for Approval on Less than Statutory Notice of Tariff Supplement Revising Weather Normalization Adjustment. Docket No. 2022-3034264. On Behalf of the Office of the Consumer Advocate

Weather Normalization Adjustment

57. In the Matter of Application of Duke Energy Progress, LLC, for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina and for Performance Based Regulation. Docket No. E-2, Sub 1300. On Behalf of the North Carolina Attorney General's Office

Cost of Service, Rate Design, Performance-Based Regulation

[Direct](#)

56. Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and the Electric Service Rules, Regulations, and Conditions of Service for Electric Service in the State of Oklahoma and to Approve a Formula Based Rate Proposal. On Behalf of AARP

Cost of Service and Rate Design

[Responsive Testimony](#)

55. Montana-Dakota Utilities Co. 2022 Electric Rate Increase Application. On Behalf of AARP

Cost of Service and Rate Design

[Direct](#) | [Surrebuttal](#)

54. Northern Indiana Public Service Company Rate Case. On Behalf of Citizens Action Coalition
Cost of Service and Rate Design

[Direct](#)

53. Central Maine Power Company: Request for Approval of Distribution Rate Increase and Rate Design Changes Pursuant to 35-A M.R.S. Section 307, Docket 2022-00152, On Behalf of the Governor's Energy Office w/Panelists Caroline Palmer and Nikhil Balakumar. On Behalf of the Governor's Energy Office

Marginal Cost of Service, Performance-Based Regulation, Distribution System Planning

[Direct](#)

52. Georgia Power Company's 2022 Rate Case. DOCKET NO.: 44280. On Behalf of Americans for Affordable and Clean Energy

Electric Vehicle Rate Design

[Direct](#)

51. In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in Minnesota (Docket No 21-630), On Behalf of the Citizen's Utility Board of Minnesota

Rate Riders, Fuel Clause Risk Sharing, and MYRP Structure

[Direct](#) | [Rebuttal](#)

50. In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in Minnesota (Docket No 21-630), On Behalf of the Clean Energy Organizations

Advanced Rate Design, Regulatory Sandbox, TOU Rate Design

[Direct](#) | [Surrebuttal](#)

49. NSTAR Electric Company d/b/a Eversource Energy, Capital Investment Project Filing: D.P.U. 22-51 through 55 On Behalf of the MA AGO w/ Panelists Jorge Camacho and Eli Asher

DER Integration, Interconnection and Cost Allocation

[Direct](#) | [Surrebuttal](#)

48. Massachusetts Electric Company Nantucket Electric Company d/b/a National Grid, Capital Investment Project Filing: Shutesbury (D.P.U. 22-61) On Behalf of the MA AGO w/ Panelists Jorge Camacho and Eli Asher

DER Integration, Interconnection and Cost Allocation

[Direct](#)

47. In the Matter of Delmarva Power and Light Company's Application for an Electric Multi-Year Plan (Case No. 9681) On Behalf of the Office of People's Counsel w/ Panelist Jorge Camacho

Distribution System Planning, Capital Investment Plan, Multi-Year Rate Plan Structure, Revenue Decoupling

[Direct \(No. 21\)](#) | [Rebuttal \(No. 23\)](#)

46. Petition of NSTAR Electric Company d/b/a Eversource Energy for approval by the Department of Public Utilities of the Company's Marion-Fairhaven capital project proposal under the Provisional Program established by the Department in Provisional System Planning Program, D.P.U 20-75-B (2021) (D.P.U. 22-47) On Behalf of the MA AGO w/ Panelists Jorge Camacho, Eli Asher, and Fred Schaefer

DER Integration, Interconnection and Cost Allocation

[Direct](#) | [Surrebuttal](#)

45. Petition for Approval of Beneficial Electrification Plan under the Electric Vehicle Act, 20 ILCS 627/45 and New EV Charging Delivery Classes under the Public Utilities Act, Article IX. (Docket No. 22-0432 and 22-0442) On Behalf of NRDC, Sierra Club, EDF, RHA and Little Village Environmental Justice Organization (LVEJO)

Electric Vehicle Rate Design and Energy Management Systems

44. Petition for Approval of Beneficial Electrification Plan pursuant to Section 45 of the Electric Vehicle Act (Docket No. 22-0431 and 22-0443) On Behalf of NRDC, Sierra Club, EDF, and RHA

Electric Vehicle Rate Design and Energy Management Systems

43. In the Matter of the Application of a Gas & Electric Company for an Order of the Commission Authorizing Applicant to Modify Its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma

Cost of service, rate design, formula rate plan

[Direct](#) | [Stipulation](#)

42. Petition for Establishment of Performance Metrics Under Section 16-108.18(e) of the Public Utilities Act, Commonwealth Edison Company, Docket No. 22-0067 On Behalf of NRDC

Demand Response and Electric Vehicle Performance Metrics

[Direct](#) | [Rebuttal](#)

41. Petition for Establishment of Performance Metrics Under Section 16-108.18(e) of the Public Utilities Act, Ameren Illinois Company, Docket No. 22-0063 On Behalf of NRDC

Demand Response and Electric Vehicle Performance Metrics

[Direct](#) | [Rebuttal](#)

40. In the matter of the application of CONSUMERS ENERGY COMPANY for authority to increase its rates for the distribution of natural gas and for other relief. U-21148. On Behalf of NRDC

Performance-based regulation and gas decarbonization

[Direct](#)

39. Petition of NSTAR Electric Company d/b/a Eversource Energy for approval by the Department of Public Utilities of the Company's Marion-Fairhaven capital project proposal under the Provisional Program established by the Department in Provisional System Planning Program, D.P.U 20-75-B (2021)

DER integration, Flexible interconnection, Capital Investment Project

[Direct](#) | [Surrebuttal](#)

38. In the Matter of the Application of Oklahoma Gas & Electric Company for an Order of the Commission Authorizing Applicant to Modify Its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma

Cost of service, rate design, formula rate plan

[Direct](#) | [Stipulation](#)

37. In the Matter of the Application of Minnesota Power for Authority to Increase Rates for Electric Utility Service in Minnesota. Docket No. E-015/GR-21-335. On Behalf of CUB Minnesota

Cost recovery, cost of service, and revenue apportionment

[Direct](#) | [Surrebuttal](#)

36. In the matter of the application of CONSUMERS ENERGY COMPANY for authority to increase its rates for the distribution of natural gas and for other relief. U-21148. On Behalf of NRDC

Performance-based regulation and gas decarbonization

[Direct](#)

35. Phase 2: Petition of Fitchburg Gas and Electric Light Company d/b/a Unitil for approval of its Electric Vehicle Infrastructure Program, Electric Vehicle Demand Charge Alternative Proposal, and Residential Electric Vehicle Time-of-Use Rate Proposal (D.P.U 21-92) On Behalf of the Attorney General's Office

EV Program Design and Load Management

[Direct](#)

34. Phase 2: Petition of Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, for approval of its Phase III Electric Vehicle Market Development Program and Electric Vehicle Demand Charge Alternative Proposal (D.P.U 21-91) On Behalf of the Attorney General's Office

EV Program Design and Load Management

[Direct](#)

33. Phase 2: Petition of NSTAR Electric Company d/b/a Eversource Energy for approval of its Phase II Electric Vehicle Infrastructure Program and Electric Vehicle Demand Charge Alternative Proposal (D.P.U 21-90) On Behalf of the Attorney General's Office

EV Program Design and Load Management

[Direct](#)

32. Phase 1: Petition of Fitchburg Gas and Electric Light Company d/b/a Unitil for approval of its Electric Vehicle Infrastructure Program, Electric Vehicle Demand Charge Alternative Proposal, and Residential Electric Vehicle Time-of-Use Rate Proposal (D.P.U 21-92) On Behalf of the Attorney General's Office

EV Program Design and Load Management

[Direct](#)

31. Phase 1: Petition of Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, for approval of its Phase III Electric Vehicle Market Development Program and Electric Vehicle Demand Charge Alternative Proposal (D.P.U 21-91) On Behalf of the Attorney General's Office

EV Program Design and Load Management

[Direct](#)

30. Phase 1: Petition of NSTAR Electric Company d/b/a Eversource Energy for approval of its Phase II Electric Vehicle Infrastructure Program and Electric Vehicle Demand Charge Alternative Proposal (D.P.U 21-90) On Behalf of the Attorney General's Office

EV Program Design and Load Management

[Direct](#)

29. In the Matter of the Petitions for Recovery of Certain Gas Costs (DKT: 21-138, 21-235, 21-610, 21-611) On Behalf of The Citizens Utility Board of Minnesota

Prudency Review

[Direct](#)

28. In the Matter of the Application of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Minnesota Gas for Authority to Increase Rates for Natural Gas Utility Service in Minnesota (Docket No. 21-435) On Behalf of the Clean Energy Organizations

Rate Design and Line Extension Policy

[Direct](#)

27. In the Matter of the Petitions for Recovery of Certain Gas Costs (DKT: 21-138, 21-235, 21-610, 21-611) On Behalf of The Citizens Utility Board of Minnesota

Prudency Review

[Direct](#)

26. Green Mountain Power (DKT: 2021-3707-PET) On Behalf of Green Mountain Power

Multi-Year Rate Plan

[Prefiled Direct Testimony](#)

25. Public Service of Oklahoma (DKT: 202100055) On Behalf of AARP

ECOSS and Rate Design

[Responsive Testimony](#)

24. Duquesne Light Company (DKT: R-2021-3024750) On Behalf of the PA OCA
Transportation Electrification, Load Control
[Direct](#) | [Surrebuttal](#) (note: please type in the docket number, the testimony cannot be directly referenced)
23. PECO (DKT: R-2021-3024601) On Behalf of the PA OCA
Transportation Electrification, Load Control
[Direct](#) (note: please type in the docket number, the testimony cannot be directly referenced)
22. Mountain Power (DKT: 20-035-04) On Behalf of the Utah Office of Consumer Services
Embedded COS, Rate Design, and AMI Rollout
[Direct](#)
21. Minnesota Power* On Behalf of the MN CUB
ECOSS and low-income rate design
20. Pennsylvania Power and Light: DER Management Petition (DKT: P-2019-3010128) On Behalf of the PA OCA
DER integration
[Direct](#) | [Surrebuttal](#) (note: please type in the docket number, the testimony cannot be directly referenced)
19. Public Service of New Hampshire (dba Eversource Energy) (DKT: DE 19-057) On Behalf of the NH OCA
Embedded and marginal COS, Rate Design, and PBR
[Direct](#)
18. Liberty Utilities (DKT: DE 19-064) On Behalf of the NH OCA
Marginal COS, Rate Design, decoupling and PBR
[Direct](#) *Settled before direct was filed
17. Oklahoma Gas and Electric (DKT: 201800140) On Behalf of AARP
Rate Design and CCOSS
[Direct](#)
16. Vectren Energy Delivery of Ohio (DKT: 18-0298-GA-AIR) On Behalf of the Environmental Law and Policy Center
CCOSS and Rate Design
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15. Commonwealth Edison (DKT: 18-0753) On Behalf of the IL AG
Distributed Generation Rebates and Smart Inverter Specifications
[Direct](#) | [Rebuttal](#) | [Case link](#)

14. Ameren Illinois Company (DKT: 18-0537) On Behalf of the IL AG
Distributed Generation Rebates and Smart Inverter Specifications
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13. Public Service Company of Oklahoma (DKT: 201800096) On Behalf of AARP
Formula Rates, Performance Metrics, Rate Design, and CCOSS
[Direct](#)
12. Oklahoma Gas and Electric (DKT: 201700496) On Behalf of AARP
CCOSS and Revenue Apportionment
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11. Minnesota Power (DKT: E-002/GR-16-664) On Behalf of the MN OAG
CCOSS, Rate Design, and the Utility Business Model
[Surrebuttal](#) | [Rebuttal:](#) | [Testimony](#) | [Case Link](#)
10. Minnesota Power (DKT: E-002/GR-16-664) On Behalf of the MN OAG
CCOSS, Rate Design, and the Utility Business Model
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9. Otter Tail Power (DKT: E-002/GR-15-1033) On Behalf of the MN OAG
Marginal and Embedded CCOSS and Rate Design
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8. Xcel Energy (DKT: E-002/GR-15-826) On Behalf of the MN OAG
CCOSS, Rate Design, and Performance-Based Regulation
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7. Minnesota Energy Resources Corp. (DKT: G-011/GR-15-736) On Behalf of the MN OAG
CCOSS and Rate Design
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6. CenterPoint Energy (DKT: E-002/GR-15-424) On Behalf of the MN OAG
CCOSS and Rate Design
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5. Dakota Energy Association (DKT: E-002/GR-14-482) On Behalf of the MN OAG
CCOSS and Rate Design
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4. Xcel Energy (DKT: E-002/GR-13-868) On Behalf of the MN OAG
CCOSS and Rate Design
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3. Xcel Energy, Minnesota Energy Resources Corp, CenterPoint Energy (DKT: 21-138)

Natural Gas Prudence Testimony

[Case Details](#) | [Direct](#)

2. Minnesota Energy Resources Corp. (DKT: G-011/GR-13-617) On Behalf of the MN OAG

CCOSS

[Direct](#) | [Surrebuttal](#) | [Case Link](#)

1. CenterPoint Energy (DKT: G-008/GR-13-316) On Behalf of the MN OAG

CCOSS

[Direct](#) | [Surrebuttal](#) | [Case Link](#)